

(2) Maximum Demand Contract (TOU Rate)

Unit:

NT\$

CLASSIFICATION				Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)		
Time of Use (TOU) Rate	Customer Charge (Per Customer Per Month)			Single-Phase	129.10		
				Three-Phase	262.50		
	Demand Charge	Regular Contracted Demand			236.20	173.20	
		Non-Summer Contracted Demand			-	173.20	
		Saturday Partial-Peak Period Contracted Demand			47.20	34.60	
		Off-Peak Period Contracted Demand			47.20	34.60	
	Energy Charge	Monday To Friday	Peak Period	07:30~22:30	Per kWh	3.22	3.13
			Off-Peak Period	00:00~07:30 22:30~24:00		1.52	1.42
		Saturday	Partial-Peak Period	07:30~22:30		2.26	2.16
			Off-Peak Period	00:00~07:30 22:30~24:00		1.52	1.42
Sunday & Off-Peak Day		Off-Peak Period	00:00~24:00	1.52		1.42	

Note. 1. Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. For customer taking Time of Use (TOU) Rate under Maximum Demand Contract :

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.

4. Maximum Demand is measured by 15 minutes average.

5. In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, the excess over 10% of the contracted capacity is charged threefold of the rate of contracted capacity.

C. Power Service (220v, 220/380v)**(1) Regular Service (Non-TOU Rate)****Unit: NT\$**

CLASSIFICATION				Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Demand Charge	Installed Capacity Contract		Per kW Per Month	137.50	
	Maximum Demand Contract	Regular Contracted Demand		236.20	173.20
		Non-Summer Contracted Demand	-	173.20	
Energy Charge			Per kWh	2.50	2.41

(2) Maximum Demand Contract (TOU Rate)**Unit: NT\$**

CLASSIFICATION				Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)	
Demand Charge	Installed Capacity Contract	Customer Charge		Per Customer Per Month	105.00	
		Based on the Contracted Installed Capacity		Per kW Per Month	137.50	
	Maximum Demand Contract	Customer Charge		Per Customer Per Month	262.50	
		Regular Contracted Demand		Per kW Per Month	236.20	173.20
		Non-Summer Contracted Demand			-	173.20
		Saturday Partial-Peak Period Contracted Demand			47.20	34.60
	Off-Peak Period Contracted Demand		47.20		34.60	
Energy Charge	Monday To Friday	Peak Period	07:30~22:30	Per kWh	3.22	3.13
		Off-Peak Period	00:00~07:30 22:30~24:00		1.52	1.42
	Saturday	Partial-Peak Period	07:30~22:30		2.26	2.16
		Off-Peak Period	00:00~07:30 22:30~24:00		1.52	1.42
		Off-Peak Period	00:00~24:00		1.52	1.42
Sunday & Off-Peak day	Off-Peak Period	00:00~24:00	1.52	1.42		

Note: 1. As to Off-Peak Days, see Note 1 of the Maximum Demand Contract (TOU Rate) for Meter Rate Lighting Service.

- 30% discount on the monthly bill is applied to Public Waterworks Power.
- Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.
- For customer taking Regular Service (Non-TOU) Rate under Maximum Demand Contract :
The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand in Non-Summer.
- As to Time of Use (TOU) Rate under Maximum Demand Contract, see Note 2 of the Maximum Demand Contract (TOU Rate) for Meter Rate Lighting Service.
- Maximum Demand is measured by 15 minutes average.
- In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, the excess over 10% of the contracted capacity is charged threefold of the rate of contracted capacity.

REMARKS: 1. The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.

B. Extra High Tension (69kv, 161kv, 345kv)

Unit: NT\$

CLASSIFICATION						Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)			
Time of Use (TOU) Rate (A)	Demand Charge	Regular Contracted Demand				Per kW Per Month	217.30	160.60		
		Non-Summer Contracted Demand					-	160.60		
		Saturday Partial-Peak Period Contracted Demand					43.40	32.10		
		Off-Peak Period Contracted Demand					43.40	32.10		
	Energy Charge	Monday To Friday	Peak Period	07:30~22:30		Per kWh	3.07	2.96		
			Off-Peak Period	00:00~07:30 22:30~24:00			1.40	1.29		
		Saturday	Partial-Peak Period	07:30~22:30			1.95	1.83		
			Off-Peak Period	00:00~07:30 22:30~24:00			1.40	1.29		
		Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			1.40	1.29		
								1.40	1.29	
Time of Use (TOU) Rate (B)	Demand Charge	Regular Contracted Demand				Per kW Per Month	217.30	160.60		
		Partial-peak Period Contracted Demand					160.60	160.60		
		Saturday Partial-Peak Period Contracted Demand					43.40	32.10		
		Off-Peak Period Contracted Demand					43.40	32.10		
	Energy Charge	Option (1)	Monday To Friday	Fixed Peak Period	Summer	10:00~12:00 13:00~17:00	Per kWh	4.21	-	
				Partial-Peak Period	Summer	07:30~10:00 12:00~13:00 17:30~22:30		2.66	-	
					Non-Summer	07:30~22:30		-	2.58	
			Off-Peak Period	00:00~07:30 22:30~24:00		1.30		1.22		
			Saturday	Partial-Peak Period	07:30~22:30			1.67	1.58	
				Off-Peak Period	00:00~07:30 22:30~24:00			1.30	1.22	
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			1.30	1.22	
			Option (2)	Monday To Friday	Mobile Peak Period	Summer (30 days designated by TPC)		10:00~12:00 13:00~17:00	7.16	-
					Partial-Peak Period	Summer (30 days designated by TPC)		07:30~10:00 12:00~13:00 17:30~22:30	2.66	-
		Summer (all other days except 30 days designated by TPC)				07:30~22:30				
		Non-Summer				07:30~22:30				
		Off-Peak Period		00:00~07:30 22:30~24:00		1.30		1.22		
		Saturday		Partial-Peak Period	07:30~22:30			1.67	1.58	
				Off-Peak Period	00:00~07:30 22:30~24:00			1.30	1.22	
		Sunday & Off-Peak day		Off-Peak Period	00:00~24:00			1.30	1.22	

Note: 1. Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. 30% discount on the monthly bill is applied to Public Waterworks Power.
3. 15% discount on the monthly bill is applied to Electric Railway Power.
4. 2% discount on the monthly demand charge is applied to Extra High Tension customers furnished with self-provided 161KV substation. 4.2% discount on the monthly demand charge is applied to Extra High Tension customers furnished with self-provided 345KV substation.
5. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.
6. For customer taking Time of Use (TOU) Rate (A) Service :
The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
7. For customer taking Time of Use (TOU) Rate (B) Service :
The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Fixed or Mobile Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.
8. Maximum Demand is measured by 15 minutes average.
9. In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, the excess over 10% of the contracted capacity is charged threefold of the rate of contracted capacity.

REMARKS: 1. The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.